

Nebraska State Fire Marshal

Fuels Safety Division—FLST Section

UST Inspection Checklist



Facility Name: NP Mart #26

Facility ID #: 1991

Date of Inspection: 08/27/2026

Jurisdiction: NE

Inspection Type	Action
☐ Initial	☒ Orders Issued
☒ Revisit	☐ Tanks Approved (List SFM ID#s):
	☐ Operating Permit To Follow
	☐ GIS: N41 25.464 W097 22.064
	☒ Delivery Prohibited (List SFM ID#s): 01, 02



**Nebraska State Fire Marshal
FLST Section**

General UST Facility Comments/Corrections

246 South 14th Street
Lincoln, NE 68508
(402) 471-9465

Facility Name: NP Mart #26	Date: 008/27/2026	Fac ID# 1991
Facility Address: 771 33RD AVE, COLUMBUS	Number of USTs: 2	

Comments/Corrections Required
Revisit Inspection #4 The following violations at this facility shall be corrected within 45 Days of this inspection: 1. Dispenser 1/2, replace damaged entry boots. 2. All sensors need to be replaced. Failed sensor test. Need sensor test documentation on site after tested. See line 10. 3. Both under dispenser containment sumps need tightness tested after repairs. Need sump test documentation on site after tested. See line 10. 4. Metal manhole cover, containment sump lid needs debris removed to close properly. Was noted on initial inspection and not listed on monthly walk through inspection. See line 10. 5. E87/10 spill bucket outer ring needs repaired. See line 10. (LW) 6. South STP sump sensor wiring is showing through the outer cover. Wiring needs replaced or repaired. Was noted on initial inspection and not listed on monthly walk through inspection. See line 10. 7. E87 ATG probe needs to be replace due to structural damage. It is bent. Was noted on last inspection conducted by R Testing On 05/27/2026. See line 10. 8. Line items 1 through 7 have not been completed. These items have been noted for correction on initial inspection dated 03/16/2026, revisit 1 - dated 04/16/2026, revisit 2 - dated 05/27/2026, revisit 3 - dated 06/22/2026 todays date for a total of 164 days to become compliant. 9. Dispenser 1-2 is now taken out of service and both nozzles bagged due to fuel in the dispenser containment sump and the damaged entry boots.

Inspector's Signature: LARRY WIESE 8742	Date: 08/27/2026
Owner/Operator Name: Keshav Keshav	Date: 08/27/2026
Signature: Keshav	



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Lincoln, NE 68508
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Facility Name: NP Mart #26	Date: 08/27/2026	Fac ID# 1991
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Comments/Corrections Required

Revisit Inspection #4

The following violations at this facility shall be corrected within 45 Days of this inspection:

10. This facility is now in "Red-Tagged Prohibition" status prohibiting delivery to tanks 01 & 02. This is in accordance with **TITLE 159 CH 11, 001.01**.
11. Tank 1 Automatic Tank Gauge (ATG) monitor reading, 15.88" at 1,168.8 gallons, dipstick reading at 17.50". Red Tag number 0002073.
12. Tank 2 ATG monitor reading, 40.11" at 4,240.1 gallons. Dipstick reading at 38.50". Red Tag number 0002072.

Inspector's Signature: LARRY WIESE 8742	Date: 08/27/2026
Owner/Operator Name: Keshav Keshav	Date: 08/27/2026
Signature: <i>Keshav</i>	

STATE OF NEBRASKA – STATE FIRE MARSHAL

Fuels Safety Division

246 South 14th Street
Lincoln, NE 68508-1804

ORDER FORM

V-010106

FACILITY ID#..... 1991
DATE OF INSPECTION..... 8/27/2026
OWNER..... NP Mart #26
OPERATOR/MANAGER..... ARSHAD NAZIR
FACILITY ADDRESS..... 771 33RD AVE
CITY/TOWN..... COLUMBUS
COUNTY..... PLATTE

INSPECTION TYPE: INITIAL ☐ REVISIT ☒

Containment sumps—visually check for damage, leaks to the containment area, or releases to the environment; remove liquid (in contained sumps) or debris; and, for double walled sumps with interstitial monitoring, check for a leak in the interstitial area TITLE 159 CH 6.007 AND CFR 280.36

The spill prevention equipment and containment sumps used for interstitial monitoring of piping are tested at least once every three years to ensure the equipment is liquid tight.
159, CH 6, 006 and 40 CFR 280.35

Under-dispenser containment must be liquid-tight on its sides, bottom, and at any penetrations. Under-dispenser containment must allow for visual inspection and access to the components in the containment system or be periodically monitored for leaks from the dispenser system.
40 CFR 280.20

Interstitial monitoring between the UST system and a secondary barrier immediately around or beneath it may be used, but only if the system is designed, constructed, and installed to detect a leak from any portion of the tank that routinely contains product and also meets one of the following requirements:
(1) For double walled UST systems, the sampling or testing method can detect a leak through the inner wall in any portion of the tank that routinely contains product;
(2) For UST systems with a secondary barrier within the excavation zone, the sampling or testing method used can detect a leak between the UST system and the secondary barrier.

TITLE 159 CH 7, 004 and 40 CFR 280.43(g)

Internal Dispenser Cabinet Inspection. An inspection of the fuel dispensing equipment that is located inside the dispenser cabinet shall be conducted. The interior of the fuel dispenser cabinet shall be inspected for signs of leaks, damage, corrosion, or weathering, with particular attention to the sump area and joints and castings of fluid handling components. The inspection shall be conducted at least monthly and shall be documented. Documentation shall be available for review by the authority having jurisdiction upon request.
NFPA 30A 6.3.6.2

Piping systems shall be maintained liquid-tight. A piping system that has leaks that constitute a hazard shall be repaired in a manner acceptable to the authority having jurisdiction, or it shall be emptied of liquid, vapor freed, and no longer be used.

NFPA 30, 27.3.2

In addition to the test required in 5.4.1, secondary containment-type piping shall have the interstitial space (annulus) tested hydrostatically or with air pressure at minimum gauge pressure of 34.5 kPa (5 psi) or shall be tested in accordance with the listing or the manufacturer's instructions. The pressure source shall be closed from the system being tested to ensure that the test is being conducted on a closed system.

NFPA 30A 5.4.2

Owners and operators of UST systems must provide a method, or combination of methods, of release detection that:

- (1) Can detect a release from any portion of the tank and the connected underground piping that routinely contains product;
- (2) Is installed and calibrated in accordance with the manufacturer's instructions;
- (3) Beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:
 - (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup;
 - (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller;
 - (iii) Automatic line leak detector: test operation to meet criteria in §280.44(a) by simulating a leak;
 - (iv) Vacuum pumps and pressure gauges: ensure proper communication with sensors and controller; and
 - (v) Hand-held electronic sampling equipment associated with groundwater and vapor monitoring: ensure proper operation.

TITLE 159, CH 7, 001 and CFR 280.40

Spill prevention equipment—visually check for damage; remove liquid or debris; check for and remove obstructions in the fill pipe; check the fill cap to make sure it is securely on the fill pipe; and, for double walled spill prevention equipment with interstitial monitoring, check for a leak in the interstitial area.

TITLE 159 CH 6, 008 (i)

DELIVERY PROHIBITION AND DUTY OF PRODUCT DELIVERERS

001.01 Any UST system may be subject to delivery prohibition procedures when a facility is determined to be out of compliance with any of following provisions of Title 159:

001.01A. Tank registration requirements of Chapter 2;

001.01B. Leak detection requirements of Chapter 7;

001.01C. Spill prevention requirements of Chapter 5;

001.01D. Overfill requirements of Chapter 5;

001.01E. Recordkeeping requirements of Chapters 5, 6, 7; Corrosion protection requirements of Chapter 4; or

001.01F. Failure to designate a Class A, Class B and/or Class C operators pursuant to Chapter 13.

TITLE 159 CH 10, 001.01

002.01 No owner or operator may deposit or accept the deposit of any regulated substance into an UST system that has been designated as ineligible for fuel deliveries by the application of a red tag.
002.02 No product deliverer or other person may deliver or deposit any regulated substance into an UST system that has been designated as ineligible for fuel deliveries by the application of a red tag.
TITLE 159 CH 10, 002.01

REMOVAL OF RED TAGS

003.01 No person other than the State Fire Marshal will remove a red tag from an UST system without prior approval.
003.02 The State Fire Marshal will verify compliance within two (2) business days of receiving a communication from the owner or operator that the corrections have been made. If the UST system is found to be eligible for delivery, the State Fire Marshal will remove the red tag. As soon as practicable, but no more than three (3) business days after removal of the red tag, the facility will be removed from the State Fire Marshal website list of sites ineligible for delivery.

DUTY OF PRODUCT DELIVERERS

004.01 Any person who deposits regulated substances in an UST system will reasonably notify the owner or operator of such tank registration requirements pursuant to the Petroleum Products and Hazardous Substances Storage and Handling Act.
TITLE 159 CH 10, 003

If you have questions regarding this Order, contact the State Fire Marshal Office Fuels Safety Division at 402-471-9465, or mail at: State Fire Marshal Office, Fuels Safety Division, 246th South 14th Street , Lincoln, NE, 68508-1804

All items must be corrected to comply with the laws of the State of Nebraska and with rules and regulations adopted by the Nebraska State Fire Marshal as mandated by Sections 81-502 to 81-541.01 and 81-15,119 to 81-15,127.

It is the duty of the owner or person in charge of the above-named facility or location to immediately take measures to bring the facility into compliance with state regulations.

**ALL CORRECTIONS SHALL BE MADE
AND ALL ITEMS CORRECTED ON OR
BEFORE:**

October 12, 2026

Any damage proximately caused by a failure to remedy the above listed deficiencies shall be deemed to be the sole responsibility of the owner or person in charge by virtue of this notification and order.

Witness my electronically typed name at COLUMBUS, Nebraska, this day of August 27, 2026.

By: Larry Wiese 8742

Phone Number: 402-649-7020

DEPUTY STATE FIRE MARSHAL

NEBRASKA

Good Life. Great Safety.

STATE FIRE MARSHAL AGENCY



Jim Pillen, Governor

August 27, 2026

NP Mart #26
Atten: Arshad Nazir
3024 AMES AVE
Omaha, Ne 68111

Facility ID: 1991
Facility Location: NP Mart #26
771 33rd Ave
Columbus, Ne 68601

Dear Mr. Nazir,

Due to failure to comply with the requirements of Title 159 Chapter 7, Chapter 5 and Chapter 13, tanks 01 and 02 of your facility are hereby subject to delivery prohibition. Title 159 specifies Underground Storage Tank (UST) systems may be subject to delivery prohibition as a result of non-compliance with Leak Detection Requirements of Chapter 7. (Title 159 001.01B) Overfill Requirements Chapter 5. (Title 159 Chapter 5 001.01D) Operator Training Requirements of Chapter 13. (Title 159 Chapter 13 001.01F) Lawful orders were issued to correct the above items on March 3rd, 2026, April 14th, 2026, May 27, 2026, June 22, 2026, and today's date August 27, 2026, during which time none of these items have been resolved.

The following list applies to UST systems subject to delivery prohibition:

- A. No owner or operator may deposit or accept the deposit of any regulated substance into an UST system that has been designated as ineligible for fuel deliveries by the application of a red tag. TITLE 159 11-002.01
- B. No product deliverer or other person may deliver or deposit any regulated substance into an UST system that has been designated as ineligible for fuel deliveries by the application of a red tag. TITLE 159 11-002.02
- C. No person other than the State Fire Marshal shall remove a red tag from an UST system without prior approval. TITLE 159 11-003.01

☐ MAIN / DISTRICTS A & B / BOILERS / FIRE PREVENTION /
INVESTIGATIONS / PLANS
246 South 14th Street, Suite 1
Lincoln, NE 68508
(402) 471-2027

☒ FUELS DIVISION
☒ FLST ☐ PIPELINE SAFETY
246 South 14th Street, Suite 1
Lincoln, NE 68508
(402) 471-9465

☐ ELEVATOR DIVISION
1313 Farnam Street, Room 233
Omaha, NE 68102
(402) 595-3184

☐ TRAINING DIVISION
3347 West Capital Avenue
Grand Island, NE 68803
(308) 385-6892

- D. The State Fire Marshal shall verify compliance within two (2) business days of receiving a communication from the owner or operator that the corrections have been made. If the UST system is found to be eligible for delivery, the State Fire Marshal shall remove the red tag. As soon as practicable, but no more than three (3) business days after removal of the red tag, the facility shall be removed from the State Fire Marshal website list of sites ineligible for delivery. TITLE 159 11-003.02

In order to resume receiving fuel deliveries, please correct the violations as outlined on the attached order form and associated comments sheet. We look forward to resolving these items with you as quickly as possible.

Sincerely,

Larry Wiese

Larry Wiese #8742
Deputy State Fire Marshal
Fuels Division, FLST Section

☐ MAIN OFFICE
246 South 14th Street
Lincoln, NE 68508-1804
Office (402) 471-2027

☐ DISTRICT A OFFICE
246 South 14th Street
Lincoln, NE 68508-1804
Office (402) 471-2590

☐ DISTRICT B/C OFFICE
438 West Market
Albion, NE 68620-1241
Office (402) 395-2164

☐ FUELS DIVISION
☐ FLST ☐ Pipeline Safety
246 South 14th Street
Lincoln, NE 68508-1804
Office (402) 471-9465

☐ TRAINING DIVISION
3347 W Capital Ave
Grand Island, NE 68801
Office (308) 385-6892