

Nebraska State Fire Marshal
Unit Inspection: Records and Field Facilities

SCREENING QUESTIONS

Does the Operator have any:		Yes	No
Gas storage facilities?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Gas compressor facilities?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Transmission pipeline?	mile(s)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
High Pressure Distribution pipeline?	mile(s)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Low pressure Distribution pipeline?	mile(s)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pre-1970 low frequency ERW pipeline?	mile(s)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Polyethylene (PE) pipeline?	mile(s)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Polyvinyl Chloride (PVC) pipeline?	mile(s)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Cast Iron pipeline?	500 mile(s)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Copper pipeline?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Bare pipeline?	mile(s)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cathodically protected steel pipeline?	mile(s)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cathodically unprotected steel pipeline?	mile(s)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Isolated short sections of piping?	#	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Impressed current rectifiers?	#	<input type="checkbox"/>	<input checked="" type="checkbox"/>
History of Internal Corrosion?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Another Operator's pipeline(s) crossing or running parallel with pipeline?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pressure Limiting and/or Regulating Stations?	#	<input checked="" type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>

Pipeline construction activity planned or within past year?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Location	Length in miles or feet	Year	

Comments: none

Nebraska State Fire Marshal

Unit Inspection: Records and Field Facilities

Code reference			S – Satisfactory	U – Unsatisfactory	NA – Not Applicable	NC – Not Checked	S	U	NA	NC
OPERATIONS and MAINTENANCE RECORDS							<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
191.11		Annual Report (Form 7100.1-1)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
191.17		Annual Report – transmission lines (Form 7100.2-1)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
.16		Customer Notification (verification – 90 days – and elements)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
.517	(a)	Pressure Testing (operates at or above 100 psig) – useful life of pipeline	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
	(b)	Pressure Testing (operates below 100 psig, service lines, PE) – 5 years	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
.603(b)		.605(a) Procedural Manual Review – O & M (1 per yr/15 months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		.605(c) Abnormal Operations – transmission lines	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>				
		.605(b)(3) System Maps	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
.709		.609 Class Location Study (If Applicable)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		.614 Damage Prevention (miscellaneous)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
.603(b)		.615(c) Liaison Program with Public Officials	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		.616 Public Education	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
.709		.619 Maximum Allowable Operating Pressure (MAOP)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		.625 Odorization of Gas	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
		.705 Patrolling (Refer to Table Below)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
.603(b)		.721(b)(1) Patrolling Business District (4 per yr/4½ months)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>				
.603(b)		.721(b)(2) Patrolling Outside Business District (2 per yr/7½ months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				

Class Location	At Highway and Railroad Crossings	At All Other Places
1 and 2	2/yr (7½ months)	1/yr (15 months)
3	4/yr (4½ months)	2/yr (7½ months)
4	4/yr (4½ months)	4/yr (4½ months)

.603(b)		.723(b)(1) Leakage Survey – business District (1 per yr/15 months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		.723(b)(2) Leakage Survey	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		▪ Outside Business District (5 years)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		▪ Cathodically unprotected distribution lines (3 years)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		▪ Bare unprotected steel under hard surface (annual)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
.709		Repair: Pipe (Pipeline Life); Other than Pipe (5 years)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
.603b/.727g	.727	Abandoned Pipelines; Underwater Facility Reports	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
.603(b)/.70		.739 Pressure Limiting and Regulating Stations (1 per yr/15 months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		.743 Pressure Limiting and Regulator Stations / Capacity review (1 per yr/15 months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
.709	.745	Valve Maintenance Transmission Lines (1 per yr/15 months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
.603(b)	.747	Valve Maintenance Distribution Lines (1 per yr/15 months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
.603(b)/.70	.749	Vault Maintenance (≥200 cubic feet)(1 per yr/15 months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
.603(b)		.755 Caulked Bell and Spigot Joint Repair	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		.225(b) Welding – Procedure	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		.227/.229 Welding – Welder Qualification	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		.243(b)(2) NDT – NDT Personnel Qualification	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
.709	.243(f)	NDT Records (Pipeline Life)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Comments: 192.605c, transmission line operated as part of distribution system. 192.721b2, transmission line does not cross business district. 192.723b2, not a code requirement. 192.727, no underwater crossings

Nebraska State Fire Marshal
Unit Inspection: Records and Field Facilities

Code reference S – Satisfactory U – Unsatisfactory NA – Not Applicable NC – Not Checked

		S	U	NA	NC	
CORROSION CONTROL RECORDS						
.491	.491(a)	Maps or Records	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.459	Examination of Buried Pipe when Exposed	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.465(a)	Annual Pipe-to-soil Monitoring (1 per yr/15 months)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.465(b)	Rectifier Monitoring (6 per yr/2½ months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.465(c)	Interference Bond Monitoring – Critical (6 per yr/2½ months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		Interference Bond Monitoring – Noncritical (1 per yr/15 months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.465(d)	Prompt Remedial Actions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.465(e)	Unprotected Pipeline Surveys, CP active corrosion areas (1 per 3 cal yr/39 months)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.467	Electrical Isolation (Including Casings)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.471	Test Lead Maintenance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.473	Interference Currents	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.475(a)	Internal Corrosion; Corrosive Gas Investigation	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	.475(b)	Internal Corrosion; Internal Surface Inspection; Pipe Replacement	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.477	Internal Corrosion Control Coupon Monitoring (2 per yr/7½ months)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	.481	Atmospheric Corrosion Control Monitoring (1 per 3 cal yr/39 months onshore)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	.483	Remedial Measures: Replaced or repaired pipe; coated and protected	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
.485	Transmission Remedial Measures: Corrosion evaluation and actions	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Comments: 192.465 test point 101 on Plattview road not checked in 2007. 192.475 & 192.477, corrosive gas not transported. 192.485, no repairs made to transmission line.

		S	U	NA	NC
PIPELINE INSPECTION (Field)					
.179	Valve Protection from Tampering or Damage	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.463	Cathodic Protection	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.465	Rectifiers	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.479	Pipeline Components Exposed to the Atmosphere	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.605	Knowledge of Operating Personnel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.612(b)	Water Crossings (If Applicable)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.707	ROW Markers, Road and Railroad Crossings	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.719	Pre-pressure Tested Pipe (Markings and Inventory)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.739	Pressure Limiting and Regulating Devices (Mechanical)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.743	Pressure Limiting and Regulating Devices (Capacities)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.745	Valve Maintenance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.751	Warning Signs	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
.801-809	Operator Qualification Questions – See Attachment 3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Comments: field inspections done for each unit, this unit only contains records.

STATE OF NEBRASKA



Dave Heineman
Governor



STATE FIRE MARSHAL
John Falgione
Fire Marshal

Notice of Probable Violation

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

July 14, 2010

Jeffrey G. Loll, P.E.
Director of Engineering Design
Metropolitan Utilities District
3100 South 61st Avenue
Omaha, NE 68106-3621

RE: Records inspection – #20100714-N

For three days ending July 9, 2010, pursuant to the Nebraska Natural Gas Pipeline Safety Act of 1969, a representative of the Nebraska State Fire Marshal's Office, Fuels Division, Pipeline Safety section conducted an inspection of Metropolitan Utilities District records in Omaha. As a result of this inspection it appears that you have committed a probable violation of Title 155 Nebraska Administrative Code Chapter 1.001 adopting by reference Pipeline Safety Regulations Title 49, Code of Federal Regulations, Part 191, 192, 199, & 40.

The following details the specific findings of the inspection as they relate to the probable violations. Items listed in blue are Part 192 reference, items listed in black are our findings.

§ 192.465 External corrosion control: Monitoring.

(a) Each pipeline that is under cathodic protection must be tested at least once each calendar year, but with intervals not exceeding 15 months, to determine whether the cathodic protection meets the requirements of §192.463...

There is no record of Test Point 25G-25 on the Plattview Road being tested between 8-11-2004 and 7-25-2008. Test Point 25G-25 is the only test point for the cathodic protection area being monitored.

Whenever the State Fire Marshal has reason to believe any person is violating any provision of subsection (1) of section 81-545 of the Nebraska Natural Gas Pipeline Safety Act of 1969 or any regulation under the Nebraska Natural Gas Pipeline Safety Act of 1969, the State Fire Marshal may request the Attorney General of Nebraska to bring an

□ MAIN OFFICE
□ DISTRICT A
246 South 14th Street
Lincoln, NE 69508-1804
(402) 471- 2027

□ DISTRICT B
438 West Market
Albion, NE 68620-1241
(402-395-2164

□ DISTRICT C
200 South Silber
North Platte, NE 69101-3200
(308) 535-8181

■ FUELS DIVISION
□ FLST ■ PIPELINE
246 South 14th Street
Lincoln, NE 68508-1804
(402) 471-2027

□ TRAINING DIVISION
2410 North Wheeler Avenue
Suite 112
Grand Island, NE 68801-2358
(308) 385-6892

action under section 81-547 of the Nebraska Natural Gas Pipeline Safety Act of 1969 in the district court of the county in which the defendant's principal place of business is located. The district court may impose a civil penalty not to exceed ten thousand dollars for each violation for each day that such violation persists, except that the maximum civil penalty shall not exceed five hundred thousand dollars for any related series of violations. The district court shall have jurisdiction to restrain violations of the Nebraska Natural Gas Pipeline Safety Act of 1969 including the restraint of transportation of gas or the operation of a pipeline facility

We request that Metropolitan Utilities District respond to within 30 days of receipt of this letter and reference #20100714-N on the return correspondence to our office. The response may accept the findings and state a plan of action to address the concerns or the response may disagree with the findings. If Metropolitan Utilities District chooses to disagree with the findings, please justify your position in the response.

If you have any questions regarding the substance or propriety of this notice, please contact our office at, Nebraska State Fire Marshal, Pipeline Safety, 246 South 14th Street, Lincoln, NE 68508-1804 or telephone 402-471-9465.



Stephen Lucas
Deputy Fire Marshal
Fuels Division, Pipeline Safety Section



Clark Conklin
Chief Deputy Fire Marshal
Fuels Division

August 12, 2010

Mr. Stephen Lucas,
Deputy State Fire Marshal
246 South 14th Street
Lincoln, NE 68508-1804

Mr. Lucas,

I am responding to your July 14th, 2010 letter concerning Notice of Probable Violation, which was received in MUD Engineering on July 16th, 2010. The letter relates to findings by the State Fire Marshal's office related to monitoring of cathodic protection. The probable violation is as follows:

§ 192.465 External corrosion monitoring: Monitoring

- (a) Each pipeline that is under cathodic protection must be tested at least once each calendar year, but with intervals not exceeding 15 months to determine whether the cathodic protection meets the requirements of § 192.463....**

There is no record of Test Point 25G-25 on the Plattview Road being tested between August 11, 2004 and July 25, 2008. Test Point 25G-25 is the only test point for the cathodic protection area being monitored.

DISTRICT REVIEW

The District O&M procedure H465.0 states:

...To maintain the integrity of a cathodic protection system, steel mains and services are electrically tested at specific time intervals via a test point. NOTE: Each cathodic protection section has a unique test point location. All test point locations are recorded in the Corrosion Section of the Engineering Department... If the reading is -850mV or more negative... the CP system is providing acceptable protection; therefore, the test is complete...

Our review of the event shows that the District corrosion technician visited the site of the test point on or about August 22th of 2005 and discovered that the test point in question could not be found and had presumably been paved over by a county roads project. He promptly placed an order to locate the test point and raise the associated valve box to grade so the test point could be accessed and the reading could be made. Before the box was located and raised the date for compliance of cathodic protection had been far exceeded.

The box was raised on February 29th of 2008. On July 25th, 2008, Angelo Bravo visited the site and found that he again had access to the test leads and annual readings resumed. Readings were -1120 mV in 2008 and -1340 mV in 2009. Both of these readings were comfortably in excess of the minimum reading of -850 mV.

CONCLUSION

The District is confident that the pipe in question was properly protected cathodically for the entire period in question. MUD Procedure H.465.0 relates to annual testing to prove that proper cathodic protection was maintained. We are confident that at no time was the pipe ever deficient in its cathodic protection. It was determined that our method of identifying the abnormal operating condition, and reporting that abnormality and requesting that the situation be corrected was adequate.

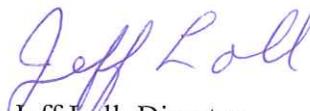
Our response to correct the inadequacy was not sufficient. The order to uncover the buried test point was also placed by the field services division. Since there were two orders placed, the construction scheduler apparently disposed of one of the orders. Unfortunately the order from Field Service was kept and the one from Corrosion was disposed of. The priority given to the order from Field Service was significantly lower than the priority of the order that would have been given the order from Corrosion. Therefore the corrective action did not get done in a timely fashion.

CORRECTIVE ACTION

The Superintendent of Construction, Cory O'Brien, has discussed this with his construction supervisors and scheduler. The Superintendent has made it a point of emphasis that corrosion work orders are to be handled promptly. He has directed his staff to summarize all outstanding work orders related to corrosion, for his review. The Superintendent will then review the status of those orders and determine what and when further corrective action needs to be taken. Each time he reviews the list, he plans to judge the need for further review, and will determine what and when further review is needed.

The corrosion section has been directed to notify the Director of Engineering Design in writing, if there is an event that threatens their ability to take cathodic protection readings in a timely manner. Thus the District feels sufficiently assured that there will be no repeat of this type of event.

Sincerely,



Jeff Loll, Director,
Engineering Design

**NEBRASKA STATE FIRE MARSHAL - PIPELINE SAFETY SECTION
FOLLOW-UP INSPECTION:**

Name of Operator:	Metropolitan Utilities District	Unit # 15-01-000	Site HQ
Operator Address: 3100 South 61st Avenue Omaha, NE 68106-3621		Phone Number: (402) 504-7903 Fax Number: Emergency: (402) 554-7777 Federal ID: 12390	
Persons Interviewed	Title	Phone No.	
Denise Dolezol	Senior Design Engineer	(402) 504-7791	
Susan Grant	Corrosion Engineer	(402) 504-7729	
Russ Rech	Corrosion Technician	(402) 504-7729	
Cory O'Brien	Construction Superintendent	(402) 504-7790	
Kathy Cox	Construction Gas Services Scheduler	(402) 504-7839	
Persons conducting Inspection: Stephen Lucas DSFM 8715 / Arnie Bates DSFM 8738			Date: 02-16-2012
Description: Code 192.465 Date of Letter: 07-14-10 Type: NOPV Disposition: Closed			
Portion of Unit Inspected : Process and Record of work orders originated by the Corrosion Division and sent to Construction for action.			

Comments:

The Corrosion Department originates requests for work to be done by construction with a paper form generated from the Paradigm® computer program that the Corrosion Department uses to record and check the results of cathodic protection monitoring and their remedial actions requested.

The form printed from the Paradigm® computer program is forwarded to Construction Dispatch which records the information supplied by the Corrosion Department on the Construction Department work order computer system in an Access® database. After the data is entered Construction Dispatch originates a work order on a Form 174 which is routed to the Construction Gas Services Scheduler.

The Construction Gas Services Scheduler then assigns the work order to a Construction Foreman who schedules the work. When the work is completed the work order form is completed and returned to the Construction Gas Services Scheduler who enters the completion data in the Construction work order database, forwards the Form 174 work order to Construction Dispatch and the paper sheet generated by the Paradigm® database is returned to the Corrosion Department.

When the Corrosion Department receives the completed request for work from Construction a follow up check is made by the Corrosion Department to determine if the desired results have been achieved from the request for work.

An inspection by SFM Pipeline Division Personnel of the Corrosion Department records of requests for work going back to August 2010 showed that requests for work were completed in a prompt manner.

End Of Report

STATE OF NEBRASKA



Letter of Approval

Dave Heineman
Governor

STATE FIRE MARSHAL
John Falgione
Fire Marshal

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

March 7, 2012

Jeffrey G. Loll P.E.
Director of Engineering Design
Metropolitan Utilities District
3100 South 61st Avenue
Omaha, NE 68106-3621

Subject: July 14, 2010 Notice of Probable Violation – #20100714-N

Thank you for your August 12, 2010 response to our letter of concern. A follow up inspection was conducted by this office on February 16, 2012 and the following issue is considered resolved.

§192.465 External corrosion control: Monitoring.

If you have any questions regarding the substance or propriety of this notice, please contact our office at, Nebraska State Fire Marshal, Pipeline Safety, 246 South 14th Street, Lincoln, NE 68508-1804 or telephone 402-471-9664.

Handwritten signature of Stephen Lucas in cursive.

Stephen Lucas, Deputy
Fuels Division, Pipeline Section
Nebraska State Fire Marshal

Handwritten signature of Clark Conklin in cursive.

Clark Conklin, Chief Deputy
Fuels Division
Nebraska State Fire Marshal

□ MAIN OFFICE
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246 South 14th Street
Lincoln, NE 68508-1804
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□ DISTRICT B
438 West Market
Albion, NE 68620-1241
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□ DISTRICT C
200 South Silber
North Platte, NE 69101-4219
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■ FUELS DIVISION
□ FLST ■ Pipeline
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