

OPERATOR INSPECTION-SPECIFIC INFORMATION

Inspection Date(s):	January 29, 2013		
Name of Operator:	Pender Utilities		
OPS Operator ID:	15217		
State/Other ID:	19-00-000		
H.Q. Address: 205 NORTH THIRD STREET P.O. BOX S PENDER , NE 68047	Company Officer:	Arden Shadbolt	
	Title:	Mayor	
	Phone Number:	(402) 385-3232	
	Fax Number:		
Web Site:		Email Address:	
Employees Covered by OQ Plan:	3		
Contractors Covered by OQ Plan:	0		
Total Mileage Represented:	10		

Persons Interviewed	Title	Phone Number	Email Address
Frank Fendrick	Utilities Superintendent	(402) 385-3121	
Eric Borer	Utilities Maintenance		
Steve Benne	Utilities Maintenance		

To add rows, press TAB with cursor in last cell.

OPS/State Representatives	Region/State
Stephen Lucas	Nebraska

To add rows, press TAB with cursor in last cell.

Remarks:

Pender issued NOPV for expiration of Qualification Records and IAMU is updating OQ plan to address program shortfalls.

Mileage Covered by OQ Plan (by Company and State)

List each company and subsidiary separately, broken down by state (using 2-letter designation). If a company has intrastate and/or interstate mileage in several states, use one row per state. If there are both gas and liquid lines, use both the first and second table. For small gas operators (e.g. master meter, LP), use the third table.

Jurisdictional to Part 192 (Gas) Mileage

Company (Gas Operator)	Operator ID	State	Interstate Gathering	Intrastate Gathering	Interstate Transmission	Intrastate Transmission	Interstate Distribution*	Intrastate Distribution*	Remarks

(To add rows, press TAB with cursor in last cell.)

Jurisdictional to Part 195 (Hazardous Liquid) Mileage

Company (Liquid Operator)	Operator ID	State	Interstate Transmission	Intrastate Transmission	Remarks

(To add rows, press TAB with cursor in last cell.)

Jurisdictional to Part 192 (Gas) Mileage – Small Operators

Company (Small Gas Operator)	Operator ID	State	Small Gas (e.g., master meter)*	LP*	Remarks

(To add rows, press TAB with cursor in last cell.)

1. Supply company name and Operator ID, if not the master operator from the first page (i.e., for subsidiary companies).
2. Use OPS-assigned Operator ID. Where not applicable, leave blank or enter n/a.
3. Use only 2-letter state codes in column #3, e.g., TX for Texas.
4. Enter number of applicable miles in all other columns. (Only positive values. No need to enter 0 or n/a.)
5. * Please do not include Service Line footage. This should only be MAINS.

1 - Document Program Plan, Implementing Procedures and Qualification Criteria

1.01 Application and Customization of “Off-the-Shelf” Programs

Does the operator’s plan identify covered tasks and does it specify task-specific reevaluation intervals for individuals performing covered tasks? (Associated Protocols: 1.05, 2.01, 5.02)

<input type="checkbox"/> No Issues Identified	Inspection Notes: APGA Security and Integrity Foundation 2012 revision of an OQ Program IAMU revision
<input checked="" type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

1.02 Contractor Qualification

Does the operator employ contractor organizations to provide individuals to perform covered tasks? If so, what are the methods used to qualify these individuals and how does the operator ensure that contractor individuals are qualified in accordance with the operator’s OQ program plan?

* Verify that the operator’s written program includes provisions that require all contractor and subcontractor individuals be evaluated and qualified prior to performing covered tasks, unless the covered task is performed by a non-qualified individual under the direction and observation of a qualified individual. (Associated Protocols: 1.05, 2.02, 3.02)

<input checked="" type="checkbox"/> No Issues Identified	Inspection Notes: USDI will be performing DRS maintenance
<input type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

1.03 Management of Other Entities Performing Covered Tasks

Has the operator’s OQ program included provisions that require individuals from any other entity performing covered task(s) on behalf of the operator (e.g., through mutual assistance agreements) be evaluated and qualified prior to task performance?

* Verify that other entities that perform covered task(s) on behalf of the operator are addressed under the operator’s OQ program and that individuals from such other entities performing covered tasks on behalf of the operator are evaluated and qualified consistent with the operator’s program requirements. (Associated Protocols: 1.05, 2.02)

<input type="checkbox"/> No Issues Identified	Inspection Notes: Meeting hasn’t happened since 2010 relights and leak investigation
<input checked="" type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

1.04 Training Requirements (Initial Qualification, Remedial if Initial Failure, and Reevaluation)

Does the operator's OQ program plan contain policy and criteria for the use of training in initial qualification of individuals performing covered tasks, and are criteria in existence for re-training and reevaluation of individuals if qualifications are questioned? **(Associated Protocols: 5.02)**

<input checked="" type="checkbox"/> No Issues Identified	Inspection Notes: IAMU section 1.4 provides that traing must be completed if initial evaluation is failed.
<input type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

1.05 Written Qualification Program

Did the operator meet the OQ Rule requirements for establishing a written operator qualification program and completing qualification of individuals performing covered tasks?

- * Verify that the operator's written qualification program was established by April 27, 2001.
- * Verify that the written qualification program identified all covered tasks for the operator's operations and maintenance functions being conducted as of October 28, 2002.
- * Verify that the written qualification program established an evaluation method(s) to be used in the initial qualification of individuals performing covered tasks as of October 28, 2002.
- * Verify that all individuals performing covered tasks as of October 28, 2002, and not otherwise directed or observed by a qualified individual were qualified in accordance with the operator's written qualification program. **(Associated Protocols: 3.01, 7.01)**

<input checked="" type="checkbox"/> No Issues Identified	Inspection Notes:
<input type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

2 - Identify Covered Tasks and Related Evaluation Methods

2.01 Development of Covered Task List

How did the operator develop its covered task list?

* Verify that the operator applied the four-part test to determine whether 49 CFR Part 192 or 49 CFR Part 195 O&M activities applicable to the operator are covered tasks.

* Verify that the operator has identified and documented all applicable covered tasks. (**Associated Protocols: 8.01**)

<input checked="" type="checkbox"/> No Issues Identified	Inspection Notes: APGA section 3.2
<input type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

2.02 Evaluation Method(s) (Demonstration of Knowledge, Skill and Ability) and Relationship to Covered Tasks

Has the operator established and documented the evaluation method(s) appropriate to each covered task?

* Verify what evaluation method(s) has been established and documented for each covered task.

* Verify that the operator's evaluation program ensures that individuals can perform assigned covered tasks.

* Verify that the evaluation method is not limited to observation of on-the-job performance, except with respect to tasks for which OPS has determined that such observation is the best method of examining or testing qualifications. The results of any such observations shall be documented in writing. (**Associated Protocols: 3.01, 3.02**)

<input checked="" type="checkbox"/> No Issues Identified	Inspection Notes: Division Four individual qualification
<input type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

2.03 Planning for Mergers and Acquisitions (Due Diligence re: Acquiring Qualified Individuals)

Does the operator have a process for managing qualifications of individuals performing covered tasks during program integration following a merger or acquisition (applicable only to operators engaged in merger and acquisition activities)?

* Verify that the OQ program describes the process for ensuring OQ qualifications, evaluations, and performance of covered tasks during the merger with or acquisition of other entities. **(Associated Protocols 3.01 3.02)**

<input type="checkbox"/> No Issues Identified	Inspection Notes:
<input type="checkbox"/> Potential Issues Identified (explain)	
<input checked="" type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

3 - Identify Individuals Performing Covered Tasks

3.01 Development/Documentation of Areas of Qualification for Individuals Performing Covered Tasks

Does the operator's program document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?

* Verify that the operator's qualification program has documented the evaluation of individuals performing covered tasks.

* Verify that the operator's qualification program has documented the qualifications of individuals performing covered tasks. **(Associated Protocols: 4.02, 7.01)**

<input type="checkbox"/> No Issues Identified	Inspection Notes: Qualification expired or not completed for current employee.
<input checked="" type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

3.02 Covered Task Performed by Non-Qualified Individual

Has the operator established provisions to allow non-qualified individuals to perform covered tasks while being directed and observed by a qualified individual, and are there restrictions and limitations placed on such activities?

* Verify that the operator's program includes provisions for the performance of a covered task by a non-qualified individual under the direction and observation by a qualified individual. **(Associated Protocols: 2.01, 2.02)**

<input checked="" type="checkbox"/> No Issues Identified	Inspection Notes:
<input type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

4 - Evaluate and Qualify Individuals Performing Covered Tasks

4.01 Role of and Approach to “Work Performance History Review”

Does the operator use work performance history review as the sole method of qualification for individuals performing covered tasks prior to October 26, 1999, and does the operator's program specify that work performance history review will not be used as the sole method of evaluation for qualification after October 28, 2002?

* Verify that after October 28, 2002, work performance history is not used as a sole evaluation method.

* Verify that individuals beginning work on covered tasks after October 26, 1999 have not been qualified using work performance history review as the sole method of evaluation. **(Associated Protocols: 2.02)**

<input checked="" type="checkbox"/> No Issues Identified	Inspection Notes: never used as sole method of evaluatin.
<input type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

4.02 Evaluation of Individual’s Capability to Recognize and React to AOCs

Are all qualified individuals able to recognize and react to AOCs? Has the operator evaluated and qualified individuals for their capability to recognize and react to AOCs? Are the AOCs identified as those that the individual may reasonably anticipate and appropriately react to during the performance of the covered task? Has the operator established provisions for communicating AOCs for the purpose of qualifying individuals?

* Verify that individuals performing covered tasks have been qualified in recognizing and reacting to AOCs they may encounter in performing such tasks. **(Associated Protocols 3.01)**

<input type="checkbox"/> No Issues Identified	Inspection Notes: IAMU does not identify AOC's
<input checked="" type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

5 - Continued/Periodic Evaluation of Individuals Performing Covered Tasks

5.01 Personnel Performance Monitoring

Does the operator's program include provisions to evaluate an individual if the operator has reason to believe the individual is no longer qualified to perform a covered task based on: covered task performance by an individual contributed to an incident or accident; other factors affecting the performance of covered tasks?

* Verify that the operator's program ensures re-evaluation of individuals whose performance of a covered task may have contributed to an incident or accident.

* Verify that the operator has established provisions for determining whether an individual is no longer qualified to perform a covered task, and requires reevaluation.

(Specific Protocols: 2.02)

<input checked="" type="checkbox"/> No Issues Identified	Inspection Notes: IAMU 1.9
<input type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

5.02 Reevaluation Interval and Methodology for Determining the Interval

Has the operator established and justified requirements for reevaluation of individuals performing covered tasks?

* Verify that the operator has established intervals for reevaluating individuals performing covered tasks. **(Associated Protocols: None)**

<input type="checkbox"/> No Issues Identified	Inspection Notes: no methodology identified for establishing re evaluation interval.
<input checked="" type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

6 - Monitor Program Performance; Seek Improvement Opportunities

6.01 Program Performance and Improvement

Does the operator have provisions to evaluate performance of its OQ program and implement improvements to enhance the effectiveness of its program?

(Associated Protocols: None)

<input checked="" type="checkbox"/> No Issues Identified	Inspection Notes: Division 1 section 1.17 Change form on page 55 of Division 5
<input type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

7 - Maintain Program Records

7.01 Qualification “Trail”(i.e., covered task; individual performing; evaluation method(s); continuing performance evaluation; reevaluation interval; reevaluation records)

Does the operator maintain records in accordance with the requirements of 49 CFR 192, subpart N, and 49 CFR 195, subpart G, for all individuals performing covered tasks, including contractor individuals?

- * Verify that qualification records for all individuals performing covered tasks include the information identified in the regulations.
- * Verify that the operator's program ensures the retention of records of prior qualification and records of individuals no longer performing covered tasks for at least five years.
- * Verify that the operator's program ensures the availability of qualification records of individuals (employees, contractors and third party entities) currently performing covered tasks, or who have previously performed covered tasks. **(Associated Protocols: 1.05, 3.01)**

<input type="checkbox"/> No Issues Identified	Inspection Notes: IAMU Qualification output does not specify method of evaluation.
<input checked="" type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

8 - Manage Change

8.01 Management of Changes (to Procedures, Tools, Standards, etc.)

Does the operator's OQ program identify how changes to procedures, tools standards and other elements used by individuals in performing covered tasks are communicated to the individuals, including contractor individuals, and how these changes are implemented in the evaluation method(s)?

- * Verify that the operator's program identifies changes that affect covered tasks and how those changes are communicated, when appropriate, to affected individuals.
- * Verify that the operator's program identifies and incorporates changes that affect covered tasks.
- * Verify that the operator's program includes provisions for the communication of changes (e.g., who, what, when, where, why) in the qualification program to the affected individuals.
- * Verify that the operator incorporates changes into initial and subsequent evaluations.
- * Verify that contractors supplying individuals to perform covered tasks for the operator are notified of changes that affect task performance and thereby the qualification of these individuals.

(Associated Protocols 1.04)

<input checked="" type="checkbox"/> No Issues Identified	Inspection Notes: IAMU 1.10
<input type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

8.02 Notification of Significant Program Changes

Does the operator have a process for identifying significant OQ written program changes and notifying the appropriate regulatory agency of these changes once the program has been reviewed?

- * Verify that the operator's written program contains provisions to notify OPS or the appropriate regulatory agency of significant modifications to a program that has been reviewed for compliance.

(Associated Protocols: None)

<input type="checkbox"/> No Issues Identified	Inspection Notes: no procedure to notify State Fire Marshal of significant changes to the OQ program.
<input checked="" type="checkbox"/> Potential Issues Identified (explain)	
<input type="checkbox"/> N/A (explain)	
<input type="checkbox"/> Not Inspected	
Check exactly one box above.	

1. Wholesale changes made to an OQ Plan or Program, whether due to an overall effort to improve program performance, or due to a merger or acquisition that results in incorporating the best features of the competing plans and programs.
2. Recommend the operator send a letter to accompany the program that addresses the changes made to the program. The official notification should be addressed to headquarters.

9 – Field Inspection Findings

Additional Inspection Notes

STATE OF NEBRASKA



Notice of Probable Violation

Dave Heineman
Governor

STATE FIRE MARSHAL
Jim Heine
Acting Fire Marshal

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

March 12, 2013

Mr. Frank Fendrick
Utilities Superintendent
Pender Utilities
P.O. Box 549
Pender, NE 68047

RE: Operator Qualification Program Inspection – #20130312-N

On January 29, 2013, pursuant to the Nebraska Natural Gas Pipeline Safety Act of 1969, a representative of the Nebraska State Fire Marshal's Office Pipeline Safety section conducted an Operator Qualification inspection in Pender. As a result of this inspection it appears that you have committed a probable violation of Title 155 Nebraska Administrative Code Chapter 1.001 adopting by reference Pipeline Safety Regulations Title 49, Code of Federal Regulations, Part 191, 192, 199, & 40.

The following details the specific finding of the inspection as it relates to the probable violation. The item in blue is the Part 192 reference which is followed in black by our finding.

§192.807 Recordkeeping.

Each operator shall maintain records that demonstrate compliance with this subpart.

(a) Qualification records shall include:

- (1) Identification of qualified individual(s);
- (2) Identification of the covered tasks the individual is qualified to perform;
- (3) Date(s) of current qualification; and
- (4) Qualification method(s).

(b) Records supporting an individual's current qualification shall be maintained while the individual is performing the covered task. Records of prior qualification and records of individuals no longer performing covered tasks shall be retained for a period of five years.

At the time of this inspection it appeared there was no record of any Pender Utilities employees having current qualifications to perform covered tasks.

□ MAIN OFFICE
□ DISTRICT A
246 South 14th Street
Lincoln, NE 68508-1804
(402) 471-2027

□ DISTRICT B
438 West Market
Albion, NE 68620-1241
(402) 395-2164

□ DISTRICT C
200 South Silber
North Platte, NE 69101-4219
(308) 535-8181

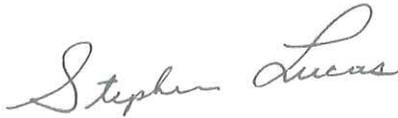
■ FUELS DIVISION
□ FLST ■ Pipeline
246 South 14th Street
Lincoln, NE 68508-1804
(402) 471-9465

□ TRAINING DIVISION
2410 North Wheeler Avenue
Suite 112
Grand Island, NE 68801-2376
(308) 385-6892

Whenever the State Fire Marshal has reason to believe any person is violating any provision of subsection (1) of section 81-545 of the Nebraska Natural Gas Pipeline Safety Act of 1969 or any regulation under the Nebraska Natural Gas Pipeline Safety Act of 1969, the State Fire Marshal may request the Attorney General of Nebraska to bring an action under section 81-547 of the Nebraska Natural Gas Pipeline Safety Act of 1969 in the district court of the county in which the defendant's principal place of business is located. The district court may impose a civil penalty not to exceed ten thousand dollars for each violation for each day that such violation persists, except that the maximum civil penalty shall not exceed five hundred thousand dollars for any related series of violations. The district court shall have jurisdiction to restrain violations of the Nebraska Natural Gas Pipeline Safety Act of 1969 including the restraint of transportation of gas or the operation of a pipeline facility

We request that Pender Utilities respond within 30 days of receipt of this letter and reference #20130312-N on the return correspondence to our office. The response may accept the findings and state a plan of action to address the concerns or, the response may disagree with the findings. If Pender Utilities chooses to disagree with the findings, please justify your position in the response.

If you have any questions regarding the substance or propriety of this notice, please contact our office at, Nebraska State Fire Marshal, Fuels Division, Pipeline Safety Section, 246 South 14th Street, Lincoln, NE 68508-1804 or telephone 402-471-9664.



Stephen Lucas, Deputy
Fuels Division, Pipeline Section
Nebraska State Fire Marshal



Clark Conklin, Chief Deputy
Fuels Division
Nebraska State Fire Marshal

cc: Mr. Arden Shadbolt, Chairman Village Board, P.O. Box 549, Pender, NE 68047

Village of Pender

April 11, 2013

Box 549

Pender, NE 68047

Received on:

APR 15 2013

NE State Fire Marshal

Pipeline Safety Division

246 South 14th St.

Lincoln, NE 68508

Mr. Stephen Lucas :

In reference to Probable Violation #20130312-N

Pender is currently enrolled into The Energy Worldnet, Inc . Which will enable ourselves the ability to study and take test and to administer all testing through the internet, which will be a great asset for the inspectors also. These course offer video and reading material which goes along with the instruction, Also give training on ordorator , ordorizer and leak dection equipment and probably several more areas. We have enrolled all of our employee's for we don't want what happened to happen again.

Have sent Eric Borer to become certified Welder in which he passed also Steve Benne has completed all his written test through the IAMU in which for now will have to do under the circumstances. Steve and Eric have been to take hands on courses also, talked to Scott James and he would be willing to help out.

As you are aware the records are in place but the people are no longer with us and it effected not only the Gas but Water and Waste water ,but we are working through this and educating takes time.

If there is any other thing in which you believe would help ,please contact .

Respectfully yours



Frank Fendrick

Utilities Supt.

**NEBRASKA STATE FIRE MARSHAL - PIPELINE SAFETY SECTION
FOLLOW-UP INSPECTION:**

Name of Operator:	Pender Utilities	Unit HQ	Town ID 19-00-000
Operator Address: Village of Pender Box 549 Pender, NE 68047		Phone Number: (402) 385-3232 Emergency: 911 or (385-3018)	
Persons Interviewed	Title		Phone No.
Frank Fendrick	Utilities Superintendent		(402) 385-3121
Steve Bene			(402) 385-3121
Person conducting Inspection Stephen Lucas DSFM 8715		Date: December 5, 2013	
Description: Code 192.807 Date of Letter: 3/12/2013 Type: NOPV Disposition: Closed			
Portion of Unit Inspected: Records of Operator Qualification			

Comments:

Observed records of qualification evaluation for Steve BENE. BENE was trained and evaluated using IAMU administered MEA modules 101, 102, 103, 104, 111, 121, 122, 131,201,202,211,221,231,232,241,244, 251,261,271,272,301,311, 312,313,321,322,324,401,402,403,404,411,412,421,422,431,441, 444,451,452,453,461,462,463,471,501,511,512, and 521. BENE was evaluated by Frank FENDRICK and found qualified to perform covered tasks. Changes in Pender Utilities Operator Qualification Program are contemplated and an inspection of the Program will be scheduled in the Spring of 2014.

End of Report

STATE OF NEBRASKA



Letter of Approval

Dave Heineman
Governor

Jim Heine
Fire Marshal

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

December 9, 2013

Mr. Frank Fendrick
Utilities Superintendent
Pender Utilities
P. O. Box 549
Pender, NE 68047

RE: March 12, 2013 Notice of Probable Violation

Thank you for your April 15, 2013 written response to our Notice of Probable Violation and the actions you have taken. A follow up inspection was conducted by this office on December 5, 2013 and the following issue is considered resolved.

§192.807 Recordkeeping

If you have any questions regarding the substance or propriety of this notice, please contact our office at, Nebraska State Fire Marshal, Pipeline Safety, 246 South 14th Street, Lincoln, NE 68508-1804 or telephone 402-471- 9465.

Handwritten signature of Stephen Lucas in cursive.

Stephen Lucas, Deputy
Fuels Division, Pipeline Section
Nebraska State Fire Marshal

Handwritten signature of Clark Conklin in cursive.

Clark Conklin, Chief Deputy
Fuels Division
Nebraska State Fire Marshal

cc: Bill Newton, Village Councilman, P.O. Box 549, Pender, NE, 68047

MAIN OFFICE
 DISTRICT A
246 South 14th Street
Lincoln, NE 68508-1804
(402) 471-2027

DISTRICT B
438 West Market
Albion, NE 68620-1241
(402) 395-2164

FUELS DIVISION
 FLST Pipeline
246 South 14th Street
Lincoln, NE 68508-1804
(402) 471-9465

TRAINING DIVISION
2410 North Wheeler Avenue
Suite 112
Grand Island, NE 68801-2376
(308) 385-6892