

NEBRASKA ADMINISTRATIVE CODE

Title 155 – STATE FIRE MARSHAL

CHAPTER 1 – REGULATIONS PURSUANT TO THE NEBRASKA NATURAL GAS PIPELINE SAFETY ACT OF 1969

001. Federal regulations adopted by reference are Title 49 of the Code of Federal Regulations, Parts 191, 192, 193, 196 and 199, revised as of ~~June 14, 2013~~ Dec 1, 2018.

~~**001.01** Natural Gas Pipeline Safety Act of 1968, Amendment Numbers 191-18, 191-19, 191-21, 191-22, 192-103A, 192-RIN-2137-AE09, 192-104, 192-105, 192-106, 192-107, 192-108, 192-109, 192-110, 192-111, 192-112, 192-112C, 192-113, 192-113C, 192-114, 192-115, 192-116, 192-117, 193-20, 193-21, 193-22, 193-23, and 199-24.~~

~~**001.02.**~~ **001.01.** Copies of the federal regulations are on file at the office of the Nebraska State Fire Marshal, 246 South 14th Street, Lincoln, NE or at the office of the Secretary of State, Division of Rules and Regulations in the Nebraska State Capitol.

002. ~~Within two (2) hours or as soon as practical, following the discovery~~ At the earliest practicable moment following discovery, but no later than one hour after confirmed discovery of any reportable incident, an operator shall notify the State Fire Marshal Pipeline Safety Division, Lincoln, Nebraska at (402) 471-2027 during normal business hours. After hours, operators shall call the area Pipeline Safety Deputy.

002.01. Reportable incidents, either before or past the meter are: An event that involves a release of gas from a pipeline or a release from an LNG facility that results in one or more of the following consequences:

~~**002.01A.** An event that involves a release of gas from a pipeline or of liquefied gas from an LNG facility and results in~~

002.01Ai. A death or personal injury necessitating in-patient hospitalization; or

~~**002. 01BAii.** Estimated property damage, including cost of gas lost, of the operator or others, or both of \$50,000.00 or more; or of \$50,000.00 or more, including loss to the operator and others, or both; but excluding cost of gas lost;~~
or

002.01C. Unintentional estimated gas loss of three million cubic feet or more.

~~**002.01Aiii.** Any failure which results in the explosion or ignition of natural gas.~~

~~**002.021D.** An event that results in an emergency shutdown of an LNG facility. Activation of an emergency shutdown system for reasons other than an actual emergency does not constitute an incident.~~

002.01E An event related to a natural gas leak that results in the evacuation of:

002.01E1 Three or more single family residences; or

002.01E2 One or more multi-family dwellings; or

002.01E3 Any evacuation of business, public building or public gathering.

002.01F An event that results in a natural gas release due to excavation damage, outside force, or natural force damages.

002.01G An event causing an over pressure detection device to function for more than one hour.

002.01H An event that has or will interrupt natural gas service to 20 or more customers caused by acts of nature, pipeline failures excavation damages, pressure regulating device failure, or the closure of natural gas supply valve(s).

002.03-002.01I An event that is significant in the judgment of the operator that could affect the daily operations of the pipeline, safety of the public or operator personnel, even though it does not meet the criteria of 002.01A through 002.01B ~~002.01A through 002.01H.~~

002.032 Within 48 hours after the confirmed discovery of an incident, to the extent practicable, an operator must revise or confirm its initial telephonic notice required in paragraph (002) of this section with an estimate of the amount of product released, an estimate of the number of fatalities and injuries, and all other significant facts that are known by the operator that are relevant to the cause of the incident or extent of the damages. If there are no changes or revisions to the initial report, the operator must confirm the estimates in its initial report.

003. Each ~~written~~ report required by Title 49 of the Code of Federal Regulations, Part 191 adopted herein shall be submitted in duplicate to the Nebraska State Fire Marshal Pipeline Safety Division.

003.01. One copy of the annual report submitted pursuant to 003 above will be transmitted to ~~U.S. Department of Transportation~~ the Pipeline and Hazardous Materials Safety Administration and to the Nebraska State Fire Marshal no later than March 15, for data from the preceding calendar year.

004. One hundred eighty (180) days after the effective date of this rule each operator shall provide the following documents to the Nebraska State Fire Marshal Pipeline Safety Division in an acceptable digital format, unless the operator can show cause to provide these documents in another format as follows:

004.01 The following procedures, plans and programs shall be submitted annually: Operations and Maintenance Procedures, Emergency Plans, Damage Prevention, and

004.02 Operation maps for distribution and transmission systems shall be submitted every five (5) years or as requested.

005. If a gas operator cannot provide digital copies of the documents required in Paragraph 004 of this chapter, the gas operator shall make a written request to the Nebraska State Fire Marshal Pipeline Safety Section for approval of alternate submission methods.

006. At least seven (7) calendar days prior to a change ownership of a natural gas system, or a change in operational or maintenance provider-ship, the gas operator shall give notice to the Nebraska State Fire Marshal Pipeline Safety Section.

LEGAL CITATION: Title 155, Chapter 1 – Nebraska State Fire Marshal

STATUTORY CITATION: Neb. Rev. Stat. 81-542 to 81-550 (2009)